

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

12830 (Fee)

5. Lease Designation and Serial No.

N/A

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

~~Unit Agreement~~

8. Farm or Lease Name

#1-34

9. Well No.

~~Comb Ridge~~ *Wildcat*

10. Field and Pool or Wildcat

T33S-R20E

11. Sec., T., R., M., or Blk.

660 FSL, 660 FEL

Sec. 34-T33S-R20E

12. County or Parrish 13. State

San Juan Cy, Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☒

2. Name of Operator

Natomas North America, Inc.

3. Address of Operator Attn: Charles Guillory

5251 Westheimer, Suite 700, Houston, Texas 77056

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

SE/4 SE/4 Sec. 34-T33S-R20E

660 FSL 660 FEL

At proposed prod. zone

As above

14. Distance in miles and direction from nearest town or post office\*

Approx. 26 mi. NW Blanding, UT., via U.S. Rt. 24 &amp; So. Cottonwood Creek Rd

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660 feet

16. No. of acres in lease

360

17. No. of acres assigned to this well

160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

No other wells on lease

19. Proposed depth

5300'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Gr. Elev. 7279

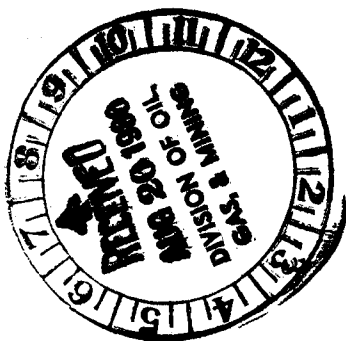
22. Approx. date work will start\*

ASAP

23.

### PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36.0#	1800'	1000 sx Class B
8 1/2"	5 1/2"	15.5#	5300'	1800 sx Class B

*cement to surface*

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 9-17-80

BY: M.S. Minner

*Providing proper  
BOP equipment is  
installed.*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Charles Guillory Jr*

Title

Drilling Operations Manager

Date

8/18/80

(This space for Federal or State office use)

Permit No.

43-031-30600

Approval Date

9/17/80

Approved by

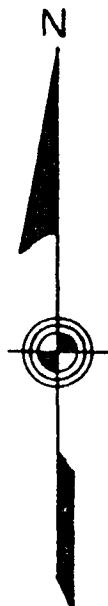
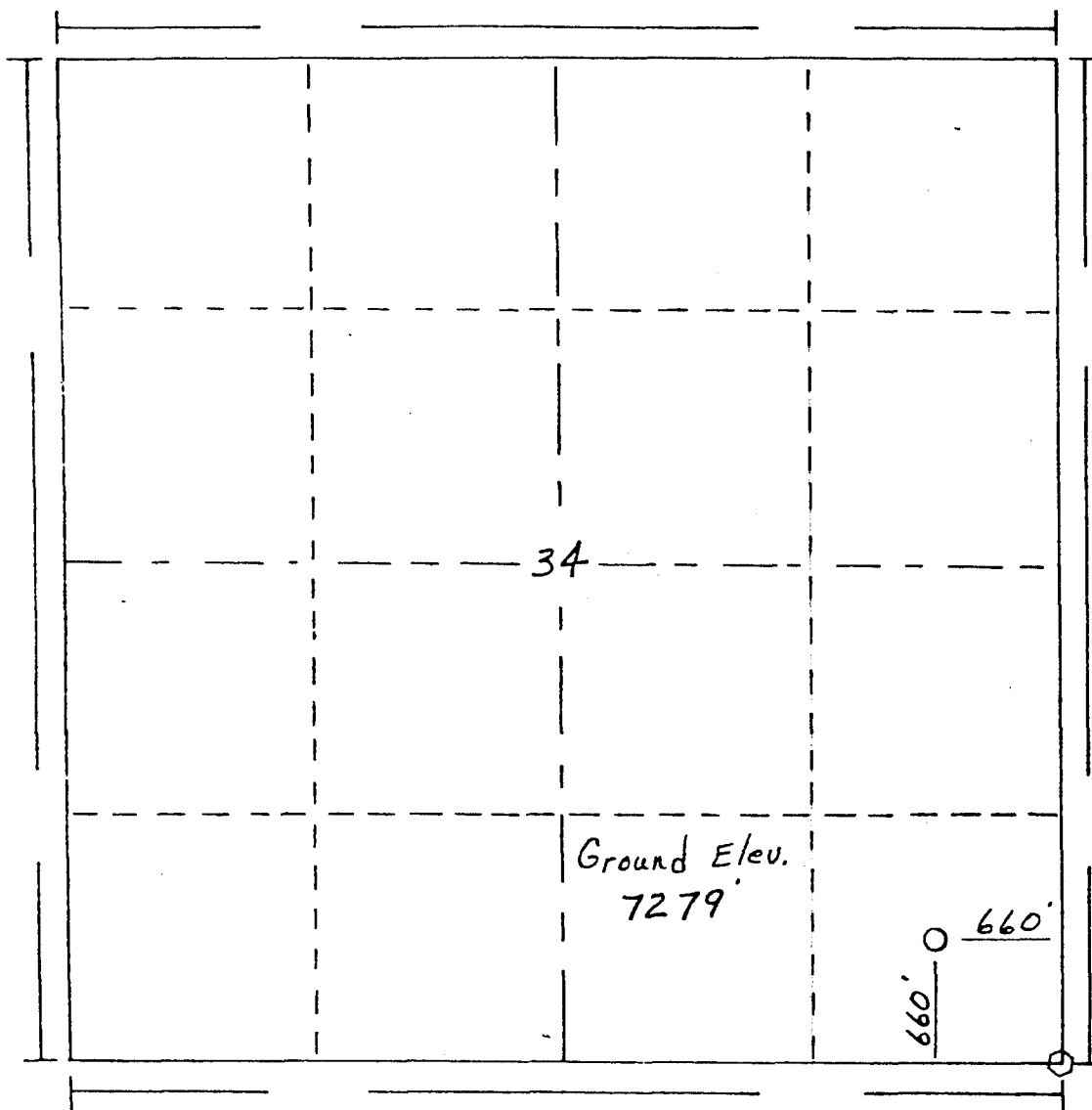
Title

Date

Conditions of approval, if any:



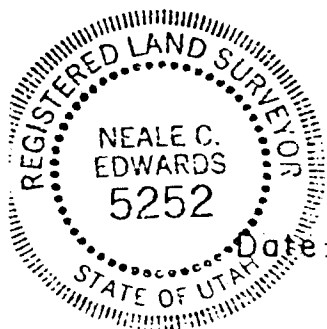
R. 20 E.



T. 33 S.

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado  
has in accordance with a request from Jan Racey  
for *Natomas North America*  
determined the location of #1-34 Redd Ranch  
to be 660' FSL 660' FEL Section 34 Township 33 S.  
Range 20 E. Salt Lake Meridian  
San Juan County, Utah



I hereby certify that this plat is an  
accurate representation of a correct  
survey showing the location of #1-34 Redd Ranch

Date: 8-1-80

*Neale C. Edwards*  
Licensed Land Surveyor No. 5252  
State of Utah

\*\* FILE NOTATIONS \*\*

DATE: 8-25-80

OPERATOR: Natomes North America, Inc.

WELL NO: Red Rock #1-34

Location: Sec. 34 T. 22S R. 20E County: San Juan

File Prepared: ☐

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-037-30600

CHECKED BY:

Petroleum Engineer: M.J. Minder 9-17-80  
Providing proper BOP equipment is utilized

Director: \_\_\_\_\_

Administrative Aide: OK on well spacing

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site

#1  
plus BOP  
Statement

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

524-4690-Junie

September 17, 1980

Natomas North America, Inc.  
Attn: Charles Guillory  
5251 Westheimer, Suite 700  
Houston, Texas 77056

Re: Well No. Redd Ranch \$1-34  
Sec. 34, T. 33S, R. 20E.,  
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure. However, said approval is contingent upon proper BOP equipment be installed and utilized.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30600.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder,  
Petroleum Engineer

/btm  
cc: 8005

June 23, 1981

Natomas North America, Inc.  
Attn: Charles Guillory  
5251 Westheimer, Suite 700  
Houston, Texas 77056

Re: Well No. Redd Ranch #1-34  
Sec. 34, T. 33S, R. 20E  
San Juan County, Utah

Gentlemen:

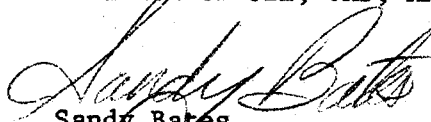
In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

  
Sandy Bates  
Clerk-Typist



NATOMAS  
NORTH  
AMERICA  
INC.

June 29, 1981

State of Utah  
Atten: Sandy Bates  
Department of Natural Resources  
Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Re: Redd Ranch Well #1-34  
Sec. 34, T33S, RZOE  
San Juan County, Utah

Dear Ms. Bates:

In reference to your June 23, 1981, letter, concerning the subject well, we plan to spud July 12, 1981.

Sincerely,

  
Charles Guillory

**RECEIVED**  
JUL 03 1981  
DIVISION OF  
OIL, GAS & MINING

CG/cjb

cc: Files

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Natomas of North America

WELL NAME: Redd Ranch #1-34

SECTION SE SE 34 TOWNSHIP 33S RANGE 20E COUNTY San Juan

DRILLING CONTRACTOR Arapahoe

RIG # 3

SPODDED: DATE 7-11-81

TIME Approx. midnight

How rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Alan Barlow

TELEPHONE # 303-623-3872

DATE 7-10-81 SIGNED LM Lorraine

DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Natomas

O. C. Stewart

WELL NAME: Redd Ranch 1-34

SECTION 34 TOWNSHIP 33S RANGE 20E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 4172'

CASING PROGRAM:

13 3/8" set @ 405'

FORMATION TOPS:

Hermosa-	2165'
Ismay-	2952'
Desert Creek-	3130'
Top of salt-	3325'
Paradox-	
TD-	4172'

*Cal*

Last return--873'

have been drilling with air and water

PLUGS SET AS FOLLOWS:

- 1) 300' from 3325-3000'
- 2) 750-1000'
- 3) 505-305' in 13 3/8" shoe of casing

The interval between plugs shall be filled with a 9.2# fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE 8-7-81

SIGNED C.B. Feight



DIVISION OF OIL, GAS AND MINING

PLUGGING PROGRAM

NAME OF COMPANY: Natomas Allen Barlow 303-623-3872

WELL NAME: Redd Ranch 1-34

SECTION 34 TOWNSHIP 33S RANGE 20E COUNTY San Juan

VERBAL APPROVAL GIVEN TO PLUG AND ABOVE REFERRED TO WELL IN THE FOLLOWING MANNER:

TOTAL DEPTH: 5645 PBTD 4905

CASING PROGRAM:

13 3/8" @ 396 cemented to surf.  
9 5/8" @ 3099 cemented to surf.  
7 5/8" liner 2162' - 4444'  
6 1/2" openhole TD  
Perfs: 3935' - 3898'

FORMATION TOPS:

Hermos	2165
Ismay	2952
Desert Creek	3130
Top Salt	3325
Missippian	4726
Ouray	5198
Elbert	5298
McCraken	5514

PLUGS SET AS FOLLOWS:

1. Set cmt. rtn. at 4300' pump enough cement to cover perfs. & lay 30' on top of retainer.
2. 2200' - 2100'
3. 3100' - 2900'
4. 1800' - 1650'
5. 30' - surface

DST #1 4444' - 4902' recovered 882' salt water

The interval between plugs shall be filled with a 9.2#, 50 vis. fresh water gel based mud; erect regulation dryhole marker; clean up, grade and restore the location; and notify this Division when the location is prepared for inspection.

DATE October 5, 1981 SIGNED MTM M. J. Minder

December 14, 1981

Natomas North America, Inc.  
Attn: Charles Guilory  
5251 Westheimer, Suite 700  
Houston, Texas 77056

Re: Well No. Redd Ranch #1-34  
Sec. 34, T. 33S, R. 20E  
SanJuan County, Utah

Gentlemen:


This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

  
CARI FURSE  
CLERK TYPIST



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

April 5, 1982

Natomas North America, Inc.  
Att: Charles Guilory  
5251 Westheimer, Suite 700  
Houston, Texas 77056

Re: Well No. Redd Ranch #1-34  
Sec. 34, T. 33S, R. 20E.  
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

\*\* If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">Fee</div>
2. NAME OF OPERATOR <div style="text-align: center;">Natomas North America, Inc.</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="text-align: center;">N/A</div>
3. ADDRESS OF OPERATOR <div style="text-align: center;">#387 Denver, CO 80202</div>		7. UNIT AGREEMENT NAME <div style="text-align: center;">Comb Ridge Unit</div>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FEL & 660' FSL (SE SE)		8. FARM OR LEASE NAME <div style="text-align: center;">Redd Ranch</div>
14. PERMIT NO. <div style="text-align: center;">43-037-30600</div>		9. WELL NO. <div style="text-align: center;">1-34</div>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">7279' GR</div>		10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">Wildcat</div>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">Sec. 34, T33S, R20E S.L.B.M.</div>
		12. COUNTY OR PARISH <div style="text-align: center;">San Juan</div>
		13. STATE <div style="text-align: center;">Utah</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded: 7/11/81

TD Reached: 8/2/81

TD: 4172'

Casing Program

Size Weight  
13 3/8" 54.5#

Depth  
405' MD

Hole Size  
17 1/2"

Cement

475 sx class B, 2% CaCl<sub>2</sub>

Plugging Program

circulated 400 bbls. 600'-1000'  
9.2 ppg gel mud prior 2990'-3305'  
to cementing operation. 140'-364'+

12 1/4"  
12 1/4"  
(inside csg)

275 sx class B  
225 sx class B  
pumped 200 sx class B neat  
below cement retainer set at  
364' in 13 3/8" csg. Spot 100  
sx class B neat on top of re-  
tainer. POOH. Fill csg w/wtr.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Barry A. Langham*

TITLE

Northern Region  
Engineering Manager

DATE April 16, 1982

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

April 29, 1982

Natomas North America Inc.  
1515 Araphoe St., One Park Central  
Suite #387  
Denver, Colo. 80202

RE: Rig Skid on the Redd Ranch #1-34,  
Sec. 34, T. 33S, R. 20E,  
San Juan County, Utah

Gentlemen:

In referen~~ce~~ to the above mentioned well it has come to our attention the this well has been plugged and the rig skidded 100' to the South. We understand that you are not aware that if you plan to skid a rig that you must have PRIOR approval given by this office. In the future you will be required to notify this office of any changes prior to the changes being made.

When a rig is skid we issue a new API number because it is a new well. The API number for your rig skid Redd Ranch #1-34A will be 43-037-30783.

If you have any questions, please feel free to contact us.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*Debbie Beauregard*  
Debbie Beauregard  
Administrative Aide

/db